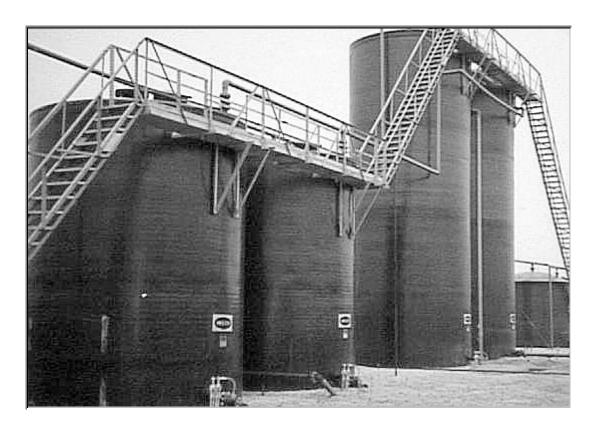


State of Indiana

Department of Natural Resources Division of Oil and Gas



Monthly Report
JULY 1999

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

James A. Slutz, Director

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550 402 W. Washington St., Rm. 293 Indianapolis, IN 46204

Technical Services

Assistant Director: Michael P. Nickolaus

Petroleum Geologists: Mona Nemecek:

Beth Hernly

Data Management: Loretta Roller

Network Administrator: Bradley Bornmann

Enforcement

Enforcement Manager: James B. AmRhein

Secretary: Patti Schmid
Inspectors: Maurice Hughes

Doug Kearby John White

Administration

Assistant Director: Vacant

Secretary: Cheryl Hampton
Secretary Mindi Johnson
Receptionist: Alisa Wadlington

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952

3101 N. Green River Rd., Suite 510

Evansville, IN 47715

Field Services

Assistant Director: Rusty Retherford
Orphan Sites Manager Mary Estrada
Administrative Assistant: Cheryl Michels

Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

ABBREVIATIONS USED IN THIS REPORT

| Permit Type | Abbreviation | Application Type | Abbreviation |
|--|--|--|-------------------------|
| Oil Well | OIL | New Well | NEW |
| Gas Well | GAS | Old Well Workover | OWW |
| Gas Storage/ Observation Well | GSO | Old Well Drilled Deeper | OWDD |
| Enhanced Recovery Well | EHR | Well Conversion | CON |
| Saltwater Disposal Well | SWD | Change of Location | COL |
| Dual Completion Oil/ Class II | DCO | Change of Operator | COO |
| Dual Completion Gas/ Class II | DCG | Revoked Change of Operato | REC |
| Water Supply Well | WSW | Issued from Federal Permit | IFFP |
| Geologic/ Structure Test Well | GST | Horizontal Well | HOR |
| Gas Storage Well | GSW | | |
| Seismograph | SIS | | |
| Test Hole | TST | | |
| Log Type | <u>Abbreviation</u> | Log Type | <u>Abbreviation</u> |
| Audio | AUD | Induction Electric | IES |
| Borehole Imager | BIL | Litho-Density | LDT |
| Caliper-Hole Size | | | |
| Caliper-Flore Size | CAL | Microlog-Minilog | ML |
| Cement Bond/ Variable Density | CAL CBL-VDL | Microlog-Minilog Perforating Depth Control | ML PDC |
| · · | | | |
| Cement Bond/ Variable Density | CBL-VDL | Perforating Depth Control | PDC |
| Cement Bond/ Variable Density Cement Evaluation | CBL-VDL CET | Perforating Depth Control Pipe Analysis | PDC PAL |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity | CBL-VDL CET CDL | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey | PDC PAL RAT |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity | CBL-VDL CET CDL CNL | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity | PDC PAL RAT SP |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter | CBL-VDL CET CDL CNL HDT | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity | PDC PAL RAT SP |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction | CBL-VDL CET CDL CNL HDT DIL OILDLL FIL | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity | PDC PAL RAT SP |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog | CBL-VDL CET CDL CNL HDT DIL OILDLL | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity | PDC PAL RAT SP |
| Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification | CBL-VDL CET CDL CNL HDT DIL OILDLL FIL | Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity | PDC PAL RAT SP |

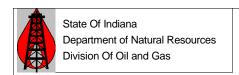
ACTIVITY BY COUNTY

| County | | Com | pletions | New Permits | | | |
|-------------|-----|----------|------------------|-------------|----------|--|--|
| | Dry | Class II | Producers | Pools | Wildcats | | |
| Clay | 0 | 0 | 0 | 0 | 0 | | |
| Crawford | 0 | 0 | 0 | 0 | 0 | | |
| Daviess | 0 | 0 | 0 | 0 | 0 | | |
| Dubois | 0 | 0 | 0 | 0 | 0 | | |
| Gibson | 0 | 1 | 0 | 2 | 0 | | |
| Greene | 1 | 0 | 0 | 0 | 0 | | |
| Harrison | 0 | 0 | 0 | 0 | 0 | | |
| Jay | 0 | 0 | 0 | 0 | 0 | | |
| Knox | 0 | 0 | 0 | 0 | 0 | | |
| Lawrence | 0 | 0 | 0 | 0 | 0 | | |
| Martin | 0 | 0 | 0 | 0 | 0 | | |
| Miami | 0 | 0 | 0 | 0 | 0 | | |
| Orange | 0 | 0 | 0 | 0 | 0 | | |
| Owen | 0 | 0 | 0 | 0 | 0 | | |
| Perry | 0 | 0 | 0 | 0 | 0 | | |
| Pike | 0 | 0 | 0 | 0 | 0 | | |
| Posey | 0 | 0 | 0 | 1 | 0 | | |
| Rush | 0 | 0 | 0 | 0 | 0 | | |
| Spencer | 0 | 0 | 0 | 2 | 0 | | |
| Steuben | 0 | 0 | 0 | 0 | 0 | | |
| Sullivan | 0 | 0 | 0 | 0 | 0 | | |
| Vanderburgh | 0 | 0 | 0 | 0 | 0 | | |
| Vigo | 0 | 0 | 0 | 0 | 0 | | |
| Wabash | 0 | 0 | 0 | 0 | 0 | | |
| Warrick | 1 | 0 | 0 | 0 | 0 | | |

ACTIVITY BY TYPE FOR 1999

| PERMITS | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
|-------------------|-----|--------------|-----|-----|-----|-----|-----|-----|-----|----------|-------------|-----|------|
| Oil | 3 | 5 | 5 | 4 | 3 | 4 | 7 | 0 | 0 | 0 | 0 | 0 | 31 |
| Gas | 0 | 0 | 7 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 9 |
| Disposal | 0 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Enh. Recovery | 2 | 4 | 2 | 2 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 12 |
| Gas Storage | 0 | 0 | 1 | 2 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6 |
| Water Supply | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Geologic Test | 0 | 1 | 0 | 0 | 0 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 4 |
| Test Hole | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Seismograph | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals | 6 | 10 | 16 | 10 | 6 | 9 | 8 | 0 | 0 | 0 | 0 | 0 | 65 |
| | | | | | | | | | | | | | |
| COMPLETIONS | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | YTD |
| Oil | 1 | 2 | 7 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13 |
| Gas | 0 | 1 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| Dry | 0 | 0 | 1 | 0 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 3 |
| Disposal | 0 | 0 | 2 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 3 |
| Enh. Recovery | 0 | 1 | 0 | 0 | 0 | 3 | 3 | 0 | 0 | 0 | 0 | 0 | 7 |
| Gas Storage | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Water Supply | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Geologic Test | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2 |
| Test Hole | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Seismograph | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals | 1 | 4 | 12 | 3 | 1 | 4 | 5 | 0 | 0 | 0 | 0 | 0 | 30 |
| | | | | | | | | | | | | | |
| PLUGGINGS | Jan | | Mar | | May | Jun | Jul | Aug | Sep | | Nov | Dec | YTD |
| Oil | 0 | 0 | 2 | 5 | 27 | 22 | 11 | 0 | 0 | 0 | 0 | 0 | 67 |
| Gas | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Dry | 1 | 0 | 0 | 1 | 0 | 0 | 2 | 0 | 0 | 0 | 0 | 0 | 4 |
| Disposal | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Enh. Recovery | 0 | 0 | 1 | 0 | 2 | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 6 |
| Gas Storage | 0 | 0 | 4 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 5 |
| Water Supply | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Geologic Test | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 1 |
| Test Hole | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Seismograph | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Totals | 1 | 0 | 8 | 6 | 31 | 23 | 16 | 0 | 0 | 0 | 0 | 0 | 85 |
| DD O DUOTION | | F . • | | | | | | | 0. | <u> </u> | N. . | | \/TD |
| PRODUCTION | | | | _ | May | | | _ | Sep | | Nov | Dec | YTD |
| Oil (In 000 Bbl.) | 161 | 146 | 174 | 166 | 154 | 173 | 0 | 0 | 0 | 0 | 0 | 0 | 974 |
| Gas (In MMCF) | 76 | 69 | 78 | 70 | 82 | 70 | 0 | 0 | 0 | 0 | 0 | 0 | 445 |
| Cas (III WINGE) | 70 | 09 | 70 | 70 | 02 | 70 | U | U | U | U | U | U | 445 |

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported.



Permits Issued

From 7/1/99 To 7/31/99

Coy Oil, Inc. P.O. BOX 998 EVANSVILLE IN 47706-

was issued a NEW permit for OIL on 7/28/99 The # 3 MAIER HEIRS permit number

51591 is located in GIBSON county, Section 20 T 3 S , R 13 W 330 S Line 330 E Line

SE NW SE at a surface elevation of 382 feet. The well is permitted to the ST LOUIS formation in the

FOOTES POND pool at an estimated depth of 3100 ft.

Coy Oil, Inc.

P.O. BOX 998

EVANSVILLE

IN 47706
was issued a NEW permit for OIL on 7/28/99

The # a-1

KINGSTON LAND CO., INC.

permit number

51590 is located in GIBSON

county, Section 16

T 3 S , R 13 W 330 S Line 330 E Line

SE NW SW at a surface elevation of 383 feet. The well is permitted to the ST LOUIS

formation in the

GRIFFIN CON

pool at an estimated depth of 3100 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204

was issued a NEW permit for OIL on 7/20/99 The # 2 BERNARD HURM permit for OIL on 7/20/99 The #

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204

was issued a NEW permit for OIL on 7/6/99 The # 1 BERNARD HURM permit for OIL on 7/6/99 The # 1 BERNARD HURM permit for OIL on 7/6/99 The # 1 Permit for OIL on 7

Roland Mulzer P.O. BOX 395 TELL CITY IN 47586
was issued a OWD permit for OIL on 7/28/99 The # CU 4 E.&M.THOMPSON &ST OF IND permit number

49010 is located in SPENCER county, Section 1 T 5 S , R 6 W 334 S Line 211 E Line

SW NE NE at a surface elevation of 453 feet. The well is permitted to the NONE LISTED formation in the

GENTRYVILLE CON pool at an estimated depth of 1250 ft.

Pinnacle Oil and Gas, Inc.

P. O. BOX 325, 18 DOGWOOD D

SALEM

IL 62881
was issued a OWD permit for GST on 7/20/99 The # 5 KALB TRUST

50703 is located in DUBOIS

county, Section 35 T 1 N R 4 W 330 S Line 330 E Line

SW NE SE at a surface elevation of 591 feet. The well is permitted to the DEVONIAN

pool at an estimated depth of 1800 ft.

 Rick Sumner Oil Properties, Inc
 224 S. West St
 OLNEY
 IL 62450

 was issued a CON permit for OIL on 7/29/99 The # 1
 SEARS
 permit number

 51562 is located in DAVIESS
 county, Section 17
 T 5 N R 6 W 330 S Line 660 E Line

 SE SE at a surface elevation of 514 feet. The well is permitted to the DEVONIAN
 formation in the

 ELNORA CENTRAL
 pool at an estimated depth of 2000 ft.



Completion Reports Received or Released from Confidentiality for the dates between 7/1/99 and 7/31/99

Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620- has reported

completion of the # 3 ALETHA VOGEL permit number 10693. This EHR well, completed on 6/3/99

is located in Posey county, Section 20 T 6 S , R 14 W 330 feet from the N line and 330 feet from the E line,

SW NE It was completed to a total depth of 2165 feet within the following intervals: 2158-2164 TAR SPRINGS

Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620- has reported completion of the # 4 ALETHA SPENCER VOGEL permit number 10843. This EHR well, completed on 6/12/99

is located in Posey county, Section 20 T 6 S , R 14 W 330 feet from the N line and 330 feet from the W line,

SW It was completed to a total depth of 2161 feet within the following intervals: 2158-2162 TAR SPRINGS

Triple C Oil Producers, Inc. 107 NW 1ST. ST., BOX 37 CASEY IL 62420- has reported

completion of the # #2 ERMA L. NULL permit number 49253. This EHR well, completed on 7/20/99

is located in Gibson county, Section 22 T 2 S , R 9 W 1 feet from the S line and 1 feet from the E line,

NW SE NE It was completed to a total depth of 1497 feet within the following intervals: 1494-97 CYPRESS

Royal Drilling and Producing Inc. P. O. BOX 329 CROSSVILLE IL 62827- has reported

completion of the # 20-8-2 COCHRANE permit number 51544. This DRY well, completed on 6/18/99

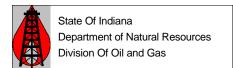
is located in Greene county, Section 20 T 6 N , R 4 W 581 feet from the N line and 655 feet from the E line,

SE NE It was completed to a total depth of 0 feet within the following intervals:

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- has reported completion of the # 14-14 JOHN ZIMMER permit number 51573. This DRY well, completed on 6/6/99

is located in Warrick county, Section 14 T 7 S , R 8 W 330 feet from the N line and 330 feet from the E line,

NE NE NW It was completed to a total depth of 0 feet within the following intervals:



Wells Plugged by Date

From 7/1/99 To 7/31/99

| Permit | Operator Name | Well | Number and Name | Туре | TWP | RGE | Sectio | Plugged |
|--------|-----------------------------------|------|----------------------|------|------|------|--------|---------|
| 51574 | Fritz Operating Company, Inc. | 1 | INTERLAKE STEEL FOUN | DRY | 3 S | 7 W | 26 | 7/8/99 |
| 10078 | Texas Gas Transmission Corp. | 3 | AARON GEORGE | GSW | 1 N | 7 W | 20 | 7/13/99 |
| 46779 | Tamarack Petroleum Co., Inc. | 16 | GEORGE & BETTY FRANZ | OIL | 5 S | 7 W | 4 | 7/13/99 |
| 9736 | Hubert W. Rose | #3CO | MAURICE RONEY ETAL | NA | 1 S | 10 W | 32 | 7/13/99 |
| 34424 | Hubert W. Rose | 7 | HENRY & OPAL WHITE | OIL | 1 S | 10 W | 29 | 7/14/99 |
| 49348 | B.C. Tank Truck & Spudder Service | 1 | HULFACHOR | NA | 1 S | 11 W | 29 | 7/14/99 |
| 49347 | B.C. Tank Truck & Spudder Service | 2 | HULFACHOR | OIL | 1 S | 11 W | 29 | 7/14/99 |
| 50270 | E H & S Oil & Gas Corp. | 9 | RANDALL ALEXANDER | OIL | 25 N | 7 E | 3 | 7/14/99 |
| 43416 | Tamarack Petroleum Co., Inc. | 2 | NICKENS | OIL | 4 S | 7 W | 34 | 7/15/99 |
| 40598 | Tamarack Petroleum Co., Inc. | 3 | R. RUDOLPH | EHR | 5 S | 7 W | 4 | 7/15/99 |
| 20093 | Big Man Oil Co., Inc | 1 | DANIEL UEBELHACK | OIL | 5 S | 4 W | 29 | 7/16/99 |
| 8930 | Marlin Pish | 4 | LELAH SCHOLER | OIL | 22 N | 15 E | 2 | 7/19/99 |
| 8410 | Marlin Pish | 3 | LELAH SCHOLER | OIL | 22 N | 15 E | 2 | 7/19/99 |
| 3138 | Marlin Pish | 1 | LELAH SCHOLER | OIL | 22 N | 15 E | 2 | 7/19/99 |
| 21529 | Lynn Ann Oil Co. | 2 | KAMP-ROLLETT | EHR | 7 S | 11 W | 15 | 7/20/99 |
| 49666 | White County Coal Corporation | 1 | CULLEY | DRY | 5 S | 14 W | 31 | 7/29/99 |